

PROJECT SUMMARY:

THE PROJECT SCOPE INCLUDES THE DESIGN, SPECIFICATION, PROCUREMENT, INSTALLATION AND COMMISSIONING OF A COMPLETE, TURN-KEY, GRID-TIED PHOTOVOLTAIC ELECTRIC SYSTEM.

MODULE TYPE	(I7) SILFAB SIL-440 QD
INVERTER	(I7) ENPHASE IQ8MC-72-M-US
OPTIMIZER	N/A
STORAGE SYSTEM	N/A
ARRAY PITCH	25°
ARRAY AZIMUTH	228°
RACKING	BLACK IRONRIDGE XRI00 ALUMINUM RAIL
ROOF ATTACHMENT	IRONRIDGE HUG WITH SS #14 RD STRUCTURAL SCREW
JOB NUMBER	217745.MA.R

AUTHORITIES HAVING JURISDICTION:

BUILDING AUTHORITY	AMESBURY MA
ELECTRICAL AUTHORITY	AMESBURY MA
ZONING/PLANNING AUTHORITY	AMESBURY MA
ELECTRICAL UTILITY	NATIONAL GRID
APPLICABLE CODES	NEC 2023

DESIGN CRITERIA:

OCCUPANCY	RESIDENTIAL
DESIGN WIND LOAD	116 MPH
RISK CATEGORY	II
GROUND SNOW LOAD	50 PSF
EXPOSURE CATEGORY	C
ROOF HEIGHT	28' ABOVE GRADE TO EAVES
ROOF COMPOSITION	ASPHALT SHINGLE
RAFTER	2X10"
RAFTER SPACING (INCH)	16"

SHEET LIST:

G001	TITLE SHEET
E100	SITE PLAN
S100	ROOF MODULE LAYOUT
S200	RAIL CUT SHEET
E200	ONE-LINE DIAGRAM
E300	STICKER MAP
A200	SAFETY PLAN
A201	LABEL SHEET

GENERAL NOTES:

1. ALL WORK SHALL COMPLY WITH LOCAL AND STATE ORDINANCES AND BUILDING CODES.
2. ELECTRICAL INSTALLATION SHALL COMPLY WITH STATE AND LOCALLY ADOPTED ELECTRICAL CODE.
3. ROOFTOP PENETRATIONS SHALL BE SEALED.
4. ALL EQUIPMENT SHALL BE LISTED AND TESTED BY A RECOGNIZED LABORATORY.
5. MODULE CONNECTORS MUST BE MATCHING BRAND AND TYPE OR BE A UL LISTED ASSEMBLY.
6. SYSTEM SHALL CONFORM TO RAPID SHUTDOWN REQUIREMENTS PER NEC 690.
7. CONDUIT RUNS BETWEEN SUB-ARRAYS, COMBINERS, AND DISCONNECTS SHALL BE INSTALLED IN THE MOST DIRECT ROUTE POSSIBLE.
8. ELECTRICAL EQUIPMENT SHALL BE INSTALLED TO MAINTAIN CLEARANCES REQUIRED BY NEC 110.
9. EQUIPMENT SHALL BE LABELED PER NEC REQUIREMENTS.
10. ENSURE INVERTER IS SET TO ISO-NE STANDARDS COMPLIANT WITH ISO-NE DOCUMENT DATED DEC 13, 2022. DEFAULT IEEE 1547-2018 SETTING REQUIREMENTS. BASE VOLTAGE = 120V.



**REVISION
ENERGY**

1980 TURNPIKE ST. #2
NORTH ANDOVER,
MA 01845
(978)-308-9041

CLIENT:

SHARLENE AND ANDY
SANTO
212 LIONS MOUTH RD.,
UNIT 1
AMESBURY MA, 01913

SYSTEM TYPE:

7.48KWDC, 5.44KWAC
ROOF-MOUNT GRID TIED
SOLAR PV SYSTEM

FOR CONSTRUCTION

DESIGNED BY:	EOB
PRINT SIZE:	11" x 17"
SCALE:	NA
DATE:	7/14/2025
DWG TITLE	

TITLE SHEET

DWG NUMBER	
	G001

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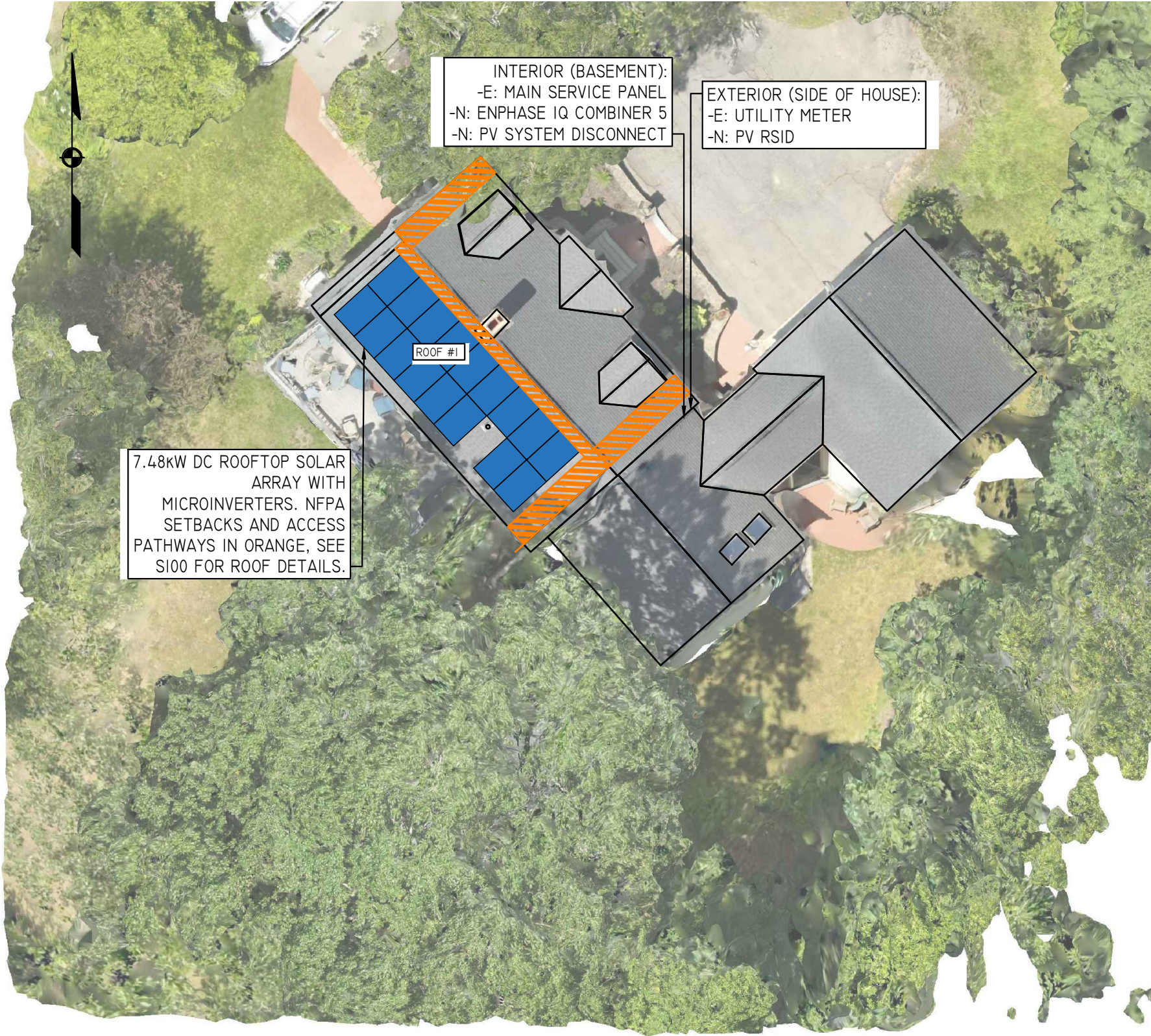
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RAFTER SPACING (INCH)	16"

% OF PLAN VIEW TOTAL ROOF AREA OCCUPIED BY PHOTOVOLTAIC ARRAY	12
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SITE PLAN IS NOT TO SCALE
KEY
(E) = EXISTING EQUIPMENT
(N) = NEW EQUIPMENT



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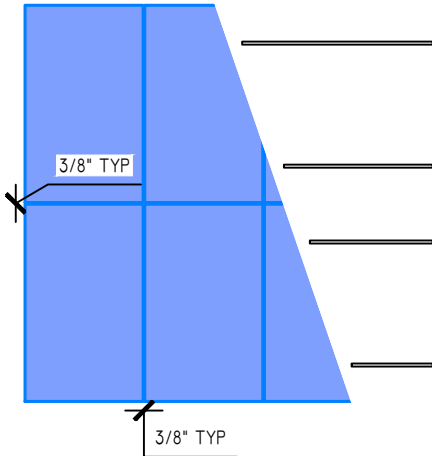
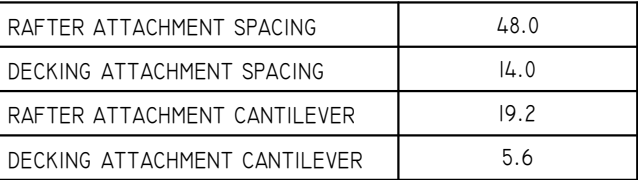
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SITE PLAN

DWG NUMBER
E100

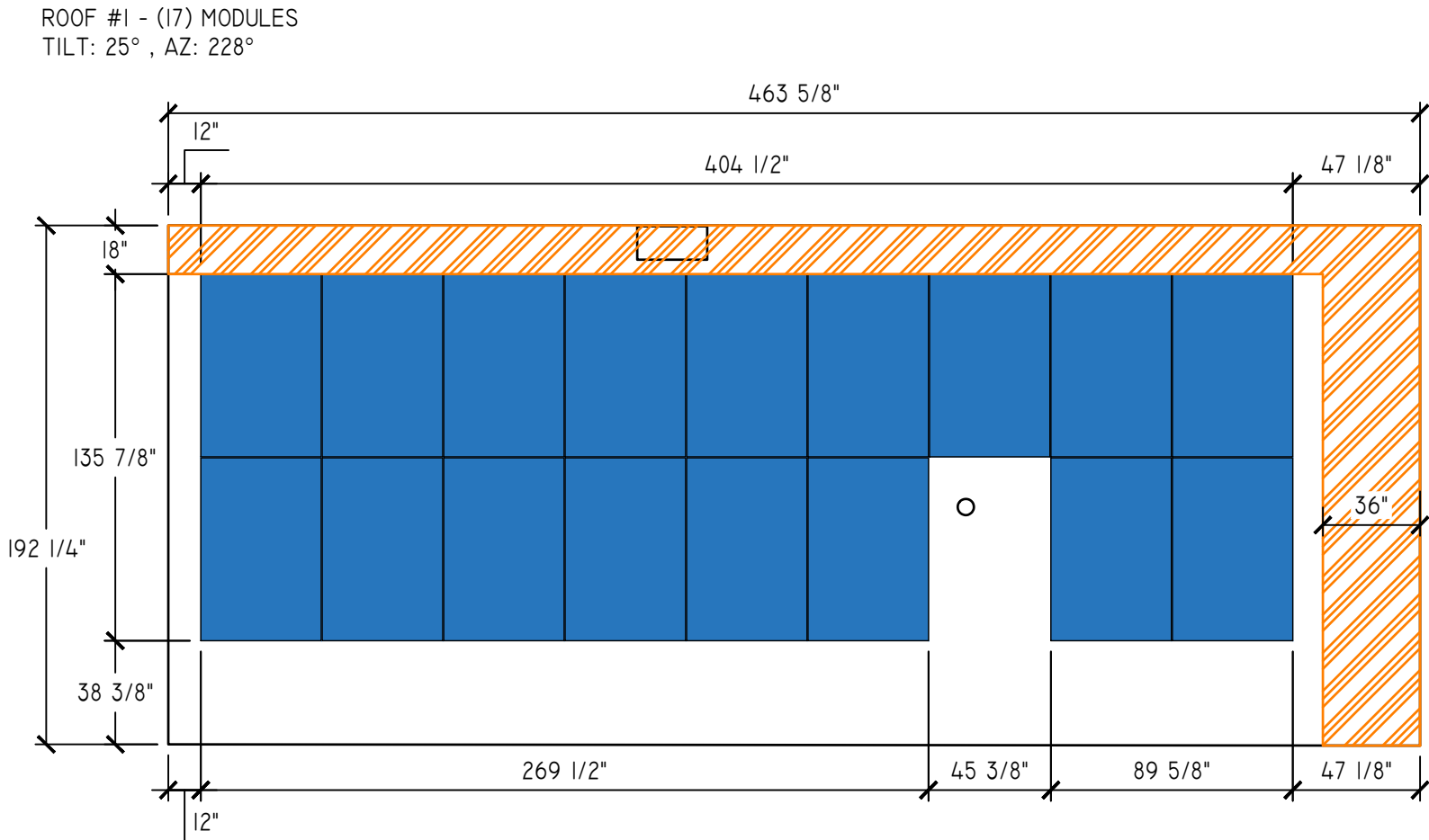
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ATTACHMENT NOTES:

1. ONLY APPLICABLE TO ASPHALT SHINGLE ROOFS. ROOF MUST BE DRY AND CLEAR OF ICE, SNOW, AND LOOSE DEBRIS IN ORDER TO INSTALL.
2. MAXIMUM RAIL LENGTH IS 60' BEFORE EXPANSION GAP IS REQUIRED.
3. MAXIMUM RAIL SPAN IS DETERMINED BY IRONRIDGE DESIGN ASSISTANT. DISTANCE WILL VARY BASED ON ROOF SLOPE, SNOW LOAD, WIND SPEED, AND EXPOSURE CATEGORY, AND IF HUG IS ATTACHED AS DECKING VS. RAFTER ATTACHMENT.
4. FOR RAFTER ATTACHMENT, MINIMUM TWO RD STRUCTURAL SCREWS MUST BE EMBEDDED IN RAFTER. FOR DECKING ATTACHMENT, INSTALL ALL SIX RD STRUCTURAL SCREWS.
5. INSTALLATION MINIMUM AMBIENT TEMP = 5° F, MAXIMUM AMBIENT TEMP = 118° F.
6. MAXIMUM RAIL CANTILEVER DISTANCE IS 0.40 X RAIL SPAN.
7. ROOF ATTACHMENTS SHALL BE STAGGERED FOR EVEN DISTRIBUTION OF LOAD ON ROOF RAFTERS.
8. CLEARANCE BETWEEN ROOF AND BOTTOM OF MODULES SHALL BE A MINIMUM OF 2".

A	ROOF ATTACHMENT AND SPACING DETAILS
N.T.S.	



ARRAY TAKES UP <33% OF TOTAL PLAN VIEW.
NFPA SETBACKS IN ORANGE, 18" MINIMUM FROM
RIDGE. 36" MINIMUM ACCESS PATHWAY
AVAILABLE ON ROOF #1. ADDITIONAL
ROAD/DRIVEWAY SIDE ACCESS PATHWAYS
AVAILABLE, SEE E100 FOR SITE DETAILS.



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SOLAR PV SYSTEM

FOR CONSTRUCTION

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ROOF MODULE LAYOUT

DWG NUMBER _____

SI00

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SUMMARY			
TYPE	PRODUCT	DIMENSIONS	QUANTITY
MODULE:	SILFAB SIL-440 QD	44.61IN x 67.76IN x 35MM	17
RAIL:	IRON RIDGE XRI00 - 17'	204 IN	(4) FULL (8) CUT
FASTENERS:	IRON RIDGE UFO	0.375 IN	40 MIN

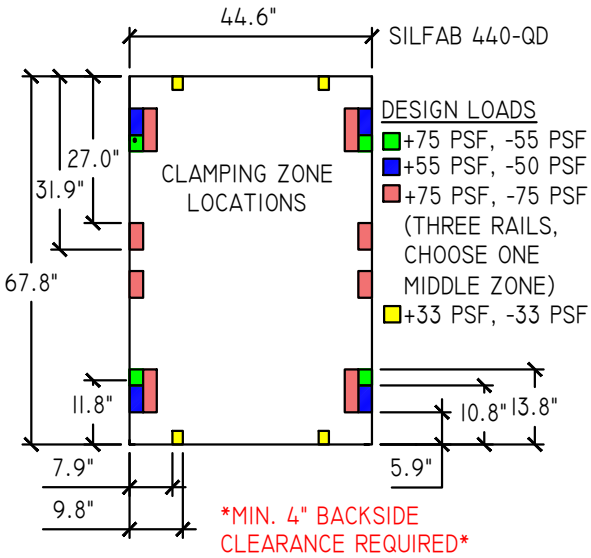
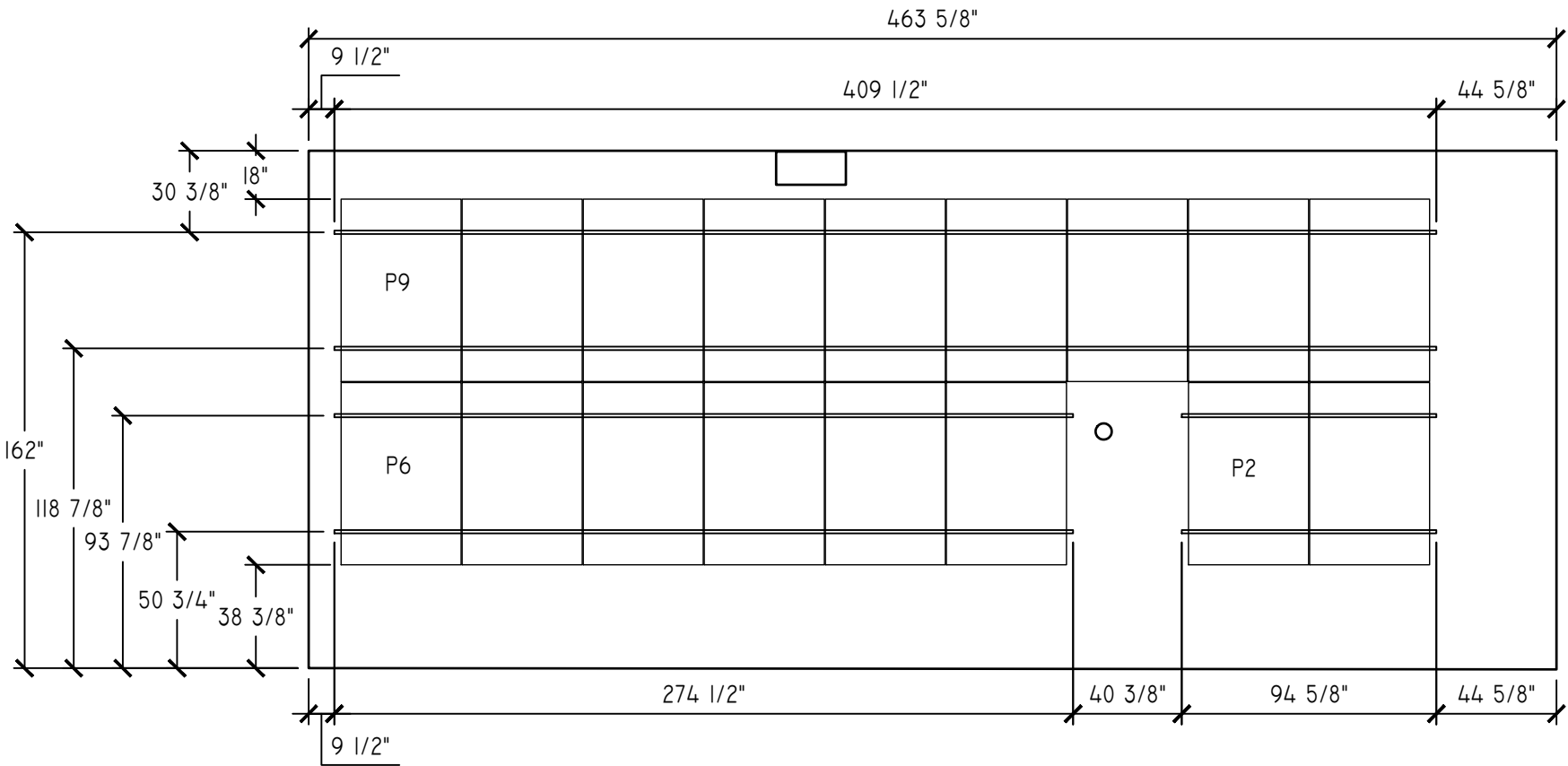
INVERTER	WATTS / STRING	MAX MODS PER STRING
ENPHASE IQ8MC-72-M-US	N/A	12

RAIL LENGTH											
RAIL SECTION TAG	NUMBER OF RAIL SECTIONS	QTY OF PANELS IN SECTION	RAFTER SPACING (INCH)	MODULE ORIENTATION	RAIL ORIENTATION	RAIL LENGTH (IN)	FULL STICKS	CUT PIECE (IN)			
P9	2	9	16''	PORTRAIT	HORIZONTAL	409 1/2	1	(2)	102 3/4		
P6	2	6	16''	PORTRAIT	HORIZONTAL	274 1/2	1	(1)	70 1/2		
P2	2	2	16''	PORTRAIT	HORIZONTAL	94 5/8	0	(1)	94 5/8		

SPLICE KIT COUNT
6 MIN

CUT LIST	
RAIL LENGTH (IN)	QTY
FULL (IRON RIDGE XRI00 - 17')	4
102 3/4	4
70 1/2	2
94 5/8	2

ROOF #1 - (17) MODULES
TILT: 25° , AZ: 228°



DESIGN LOADS FOR MODULES
+26.17 PSF



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RAIL CUT SHEET

DWG NUMBER

S200

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MODULE SPECIFICATIONS		
SILFAB SIL-440 QD QTY 17		
STC RATING	440	W
Vmp	33.41	V
Imp	13.17	A
Voc	38.97	V
Isc	14.22	A
TEMP COEFF. Voc	-0.24	%/°C

GRID TIED INVERTER SPECIFICATIONS		
ENPHASE IQ8MC-72-M-US QTY 17		
NOMINAL AC RATING (WATTS)	320	W
NOMINAL VAC	240	V
MAX IAC	1.33	A
CEC EFFICIENCY	97	%

STICKER CALCULATIONS		
MAXIMUM DC VOLTAGE	N/A	V
RATED AC OUTPUT CURRENT	22.61	A
NOMINAL OPERATING AC VOLTAGE	240	V

MONITORING
HOME ROUTER

SYMBOLS:

MOD

PV MODULE

MLPE

MODULE LEVEL POWER ELECTRONIC / OPTIMIZER

DCC

DC COMBINER AND DC DISCONNECT

DC
AC

PV DC TO AC INVERTER

FUSED DISCONNECT SWITCH

NON-FUSED DISCONNECT SWITCH

ENCLOSED CIRCUIT BREAKER

POWER METER

BATTERY

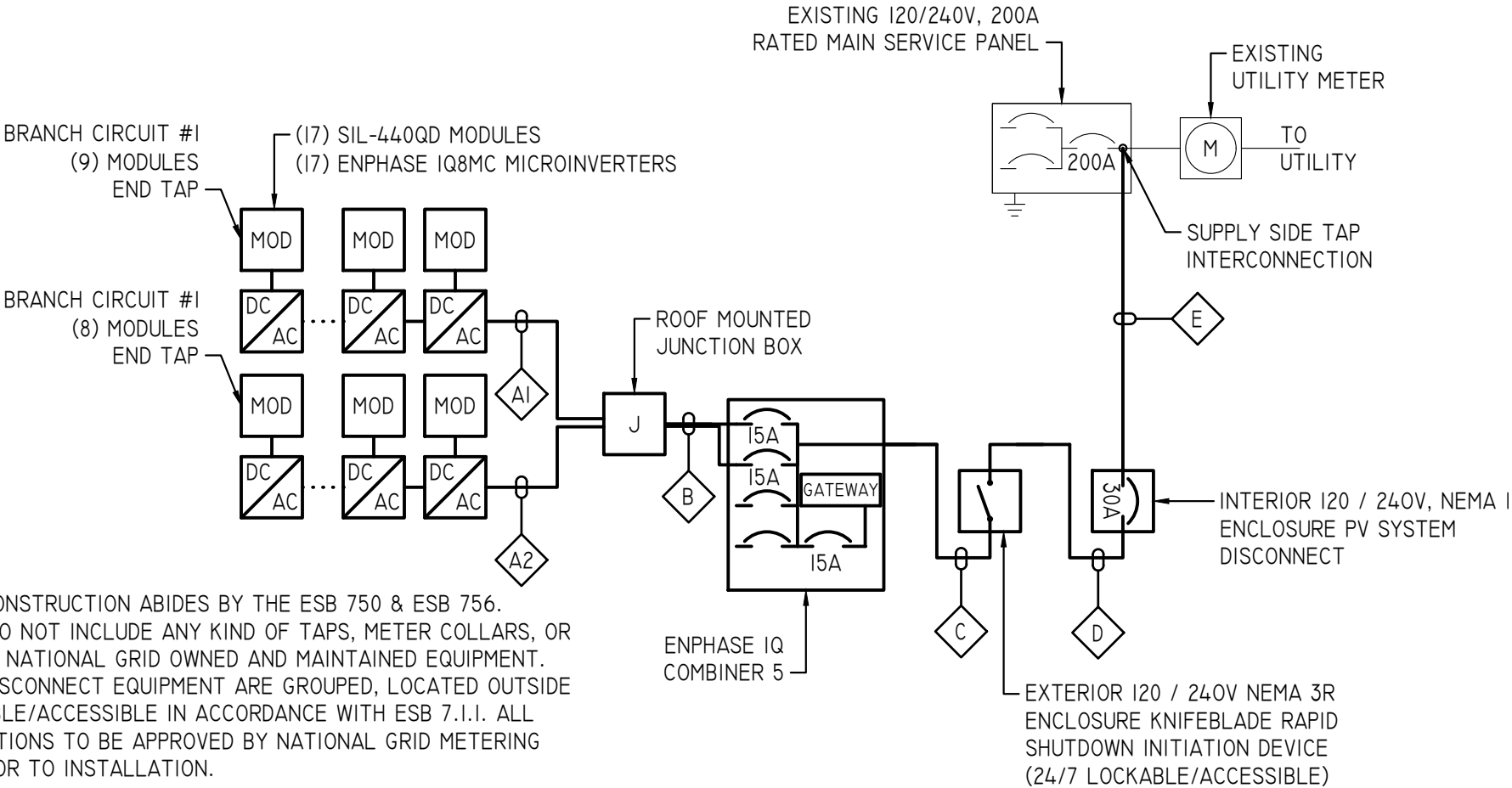
SMART MANAGEMENT MODULE

REVISION ENERGY LEAD ELECTRICIAN - AS-BUILT ATTESTATION

ELECTRICIAN SIGNATURE

DATE SIGNED

WIRING SCHEDULE								
TAG	FROM / TO	CONDUCTORS	WIRE TYPE	LENGTH (FT)	AS BUILT LENGTH (FT)	VOLTAGE DROP	CONDUIT	CONDUIT FILL
A1	[BRANCH CIRCUIT OF 9] ROOF ARRAY / ROOF JUNCTION BOX	L:(2) #12 G:(1) #6	Q-CABLE, PORT	30		0.41%		
A2	[BRANCH CIRCUIT OF 8] ROOF ARRAY / ROOF JUNCTION BOX	L:(2) #12 G:(1) #6	Q-CABLE, PORT	30		0.33%		
B	ROOF JUNCTION BOX / ENPHASE IQ COMBINER 5	L:(4) #10 G:(1) #10	THWN-2 600V CU	80		0.96%		
C	ENPHASE IQ COMBINER 5 / PV RSID	L:(2) #10 N:(1) #10 G:(1) #10	THWN-2 600V CU	10		0.23%		
D	PV RSID / PV SYSTEM DISCONNECT	L:(2) #10 N:(1) #10 G:(1) #10	THWN-2 600V CU	5		0.11%		
E	PV SYSTEM DISCONNECT / INTERCONNECTION	L:(2) #6 N:(1) #6	THWN-2 600V CU	5		0.05%		



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ONE LINE DIAGRAM

DWG NUMBER

E200

- LINE TYPES:
- DEMOLITION
 - _____ EXISTING
 - _____ NEW
 - COMMUNICATIONS
 - CT's

- DESIGN NOTES:
- ALL CONDUCTORS SHALL BE COPPER UNLESS NOTED OTHERWISE.
 - SYSTEM VOLTAGE DROP SHALL NOT EXCEED 5%
 - LOWEST EXPECTED AMBIENT TEMPERATURE IS BASED ON ASHRAE EXTREME MIN FOR THE SPECIFIED LOCATION.
 - AVERAGE HIGH TEMPERATURE IS BASED ON ASHRAE 2% AVG. FOR THE SPECIFIED LOCATION.

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STICKER MAP

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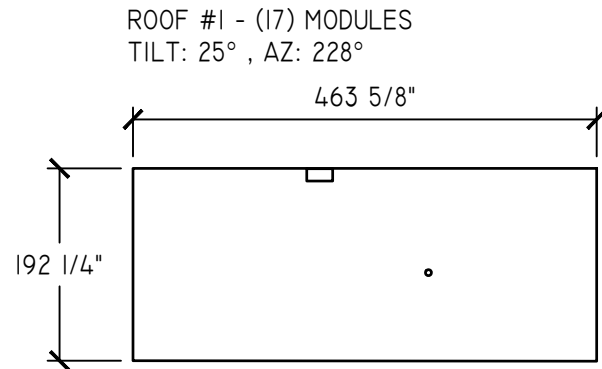
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ROOF #1 - (17) MODULES
TILT: 25° , AZ: 228°

INVERTER
STICKER
HERE

PLEASE CONNECT MODULES
AS STRUNG. PLEASE SHOW
ROOF PENETRATIONS.



- SAFETY SHEET NOTES:
- 1. DRAW IN APPROXIMATE ANCHOR LOCATIONS AND SWING RADIUS
 - 2. DRAW IN APPROXIMATE RESTRICTED ACCESS ZONE(RULE OF THUMB 10' FOR EVERY STORY OF BUILDING
 - 3. DRAW IN MACHINERY OR PERSONNEL ACCESS PATHS

- ANCHOR POINT ATTACHMENT NOTES:
- 1. ANCHOR POINTS REQUIRING FASTENERS MUST BE INSTALLED IN TO BUILDING STRUCTURE (RAFTERS OR PURLINS)
 - 2. ANCHOR POINTS TO BE INSTALLED A MINIMUM OF 72" FROM ROOF RAKE
 - 3. MAXIMUM SPACING BETWEEN ANCHOR POINTS IS 96"
 - 4. LEAVE BEHIND ANCHOR TO BE INSTALLED UNDER TOP LEFT AND TOP RIGHT PANELS TO FACILITATE SAFE ROOF EXIT
 - 5. 3 MINIMUM ANCHORS PER ROOF
 - 6. ANCHOR POINTS 1:1 (ONE PERSON PER ANCHOR POINT AT A TIME)
 - 7. WORK IS TO BE DONE WHILE WITHIN 30 DEGREES OF ANCHOR



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SAFETY PLAN

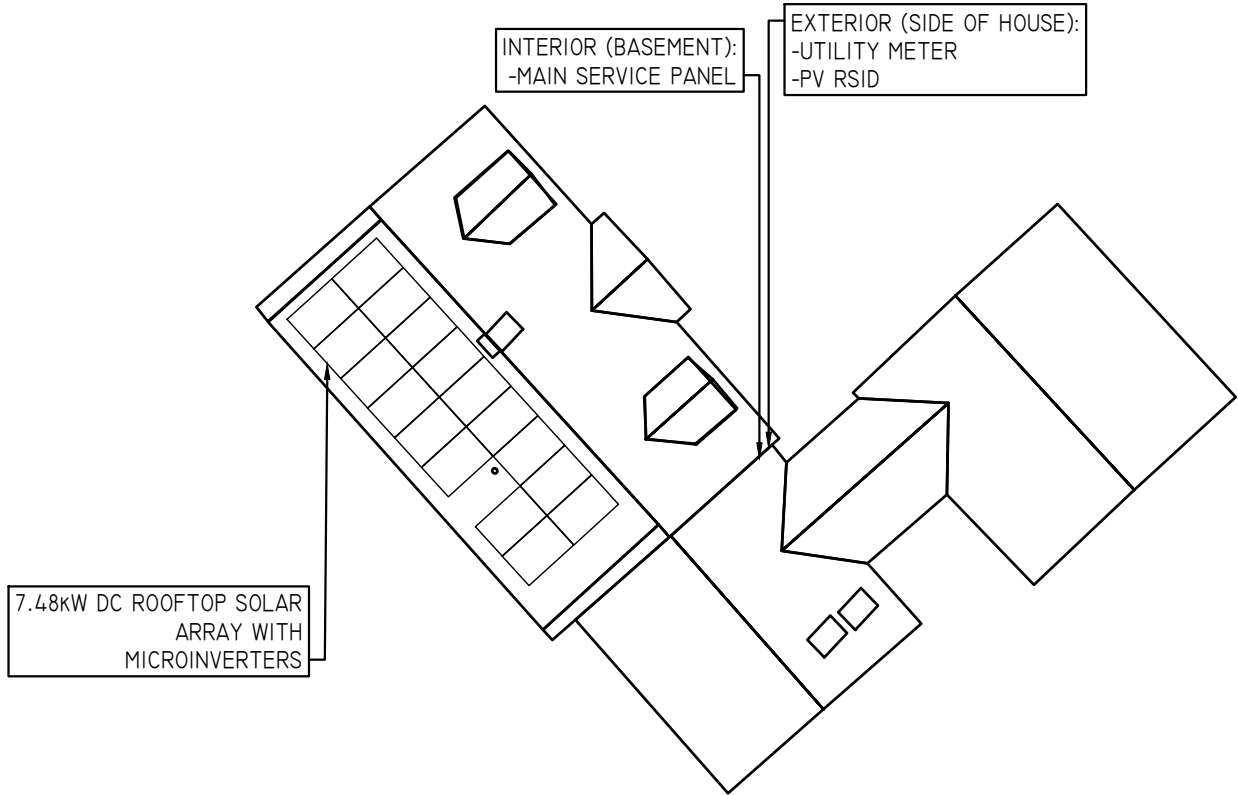
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A200

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MASSACHUSETTS LABEL MASTER LIST
UPDATED 5/22/24 for 2023 NEC

1	PHOTOVOLTAIC DC DISCONNECT MAXIMUM DC VOLTAGE:	WARNING POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE.	9
2	PV SYSTEM DISCONNECT	ENERGY STORAGE SYSTEM DISCONNECT NOMINAL ESS OUTPUT VOLTAGE:	10
3	SERVICED BY  REVISION ENERGY ENJOY.SOLAR/SERVICE • 866-738-6782	SHUTDOWN SWITCH FOR ENERGY STORAGE SYSTEM	11 REFLECTIVE
4A REFLECTIVE	WARNING: PHOTOVOLTAIC POWER SOURCE	WARNING ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION	12
4B REFLECTIVE	PHOTOVOLTAIC POWER SOURCE - MC	CAUTION MULTIPLE SOURCES OF SUPPLY SOURCE #1: SOURCE #2:	13
5 REFLECTIVE	RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM	WARNING Supply Side Connection	14
6	SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY 	ENERGY SOURCE ISOLATION DEVICE	15
7A	WARNING DUAL POWER SOURCES SECOND SOURCE IS PHOTOVOLTAIC SYSTEM	WARNING: PHOTOVOLTAIC INVERTER OUTPUT CIRCUIT	16 REFLECTIVE
7B	WARNING THREE POWER SOURCES UTILITY GRID, PV SOLAR ELECTRIC SYSTEM, AND GENERATOR	AC PRODUCTION METER	17
7C	WARNING THREE POWER SOURCES UTILITY GRID, BATTERY AND PV SOLAR ELECTRIC SYSTEM	 LIBERTY 207-589-4171 PORTLAND 207-221-6342 NEW HAMPSHIRE 603-879-1777 MASSACHUSETTS 978-308-9041 www.ReVisionEnergy.com Installation Date: ____/____/____ Breaker Location: _____	18
7D	WARNING FOUR POWER SOURCES UTILITY GRID, GENERATOR, PV SOLAR, & BATTERY STORAGE	COLD H2O HOT H2O	19
8	SERVICE DISCONNECT	Mini Split ASHP by ReVision Energy	20
		Heat Pump H2O Heater by ReVision Energy	21
		H2O Heater by ReVision Energy	22
		Mini Split Service Receptacle	



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For customer questions or service issues call:
978-308-9041
For customers in case of emergency call:
911
Solar PV system installed by:
ReVision Energy



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